

Orni 39 LLC
State of Nevada Renewable Energy Tax Abatement Application
McGinness Hills Geothermal Project, Phase II

Table of Contents

- A. Application Checklist
- B. Application (CONFIDENTIAL)
 - Facility Information
 - List of Required Permits or Authorizations
 - Contractors and Subcontractors List
 - Employment Information
 - Construction Employee Schedules
 - Permanent Employee Schedule
 - Supplemental Information
 - Tax Summary Report
 - Schedule 1: Personal Property Schedule
 - Schedule 2: Real Property/Improvement Schedule
 - Schedule 3: Real Property Land Schedule
 - Schedule 4: Operating Leases
 - Schedule 5: Contributions in Aid of Construction (“CIAC”)
 - Schedules 6-8: Sales and Use Tax for Years 1-3
 - Attestation and Signature
 - Confidentiality Statement Certification
 - Application Checklist Requirement Addendum which includes:
 - 1. Company Narrative (including items 1-13 on checklist)
 - 2. Statement of Annual Energy Consumption/Sources of Energy
 - 3. Names of Construction Companies
 - 4. Corporate Profile
- C. Business Plan
- D. Map of Project
- E. Application (REDACTED)
- F. Copy of the PUC Filing
- G. Copy of the PPA
- H. Annual Reports
- I. McGinness Hills, Phase I Property Tax Assessment
- J. Copy of Business License

ORNI 39 LLC

Application Checklist Requirement Addendum
McGinness Hills Geothermal Project
Phase II
Lander County, Nevada
(Confidential)

COVER PAGE

ORNI 39 LLC
Tax Abatement Checklist
pg. 2

Corporate Profile:

ORNI 39 LLC (“the Company”) is wholly owned by Ormat Nevada, Inc. (“ONI”). ONI is a wholly owned subsidiary of Ormat Technologies, Inc. (“Ormat”). Ormat is a publicly traded U.S. corporation headquartered in Reno, Nevada and is listed on the NYSE under the symbol “ORA”. Ormat is a leading vertically integrated company engaged in the geothermal and recovered energy power business. Ormat designs, develops, builds, owns and operates clean, environmentally friendly geothermal and recovered energy generation (“REG”) power plants primarily utilizing internally designed and manufactured equipment. Ormat currently has power plants in the United States which include, Brady (NV), Desert Peak 2 (NV), Steamboat Complex (NV), Don A. Campbell (NV), Jersey Valley (NV), Tuscarora (NV), McGinness Hills, Phase I (NV), Mammoth Complex (CA), Heber Complex (CA), Ormesa Complex (CA), Brawley (CA), Puna (HI), and owns and is developing REG plants in North and South Dakota, Colorado, Minnesota and Montana. Ormat also has operating power plants in Guatemala and Kenya.

Ormat’s revenues are made up of two primary segments - electricity and products segments. As of December 31, 2013, the electricity segment was approximately 62% of revenues and the product segment was approximately 38% of revenues. The U.S. business represents approximately 75% of the electricity revenues and 27% of the product revenues.

Summary of Domestic Projects:

Brady Complex: Located in Churchill County, NV, consists of two (2) power plants including Brady and Desert Peak 2. The combined current generating capacity is approximately 20 MW. The Brady complex operates using 14 full-time employees, excluding administration.

Steamboat Complex: Located in Washoe County, NV, consists of seven (7) power plants including Steamboat 1A project, Steamboat 2 and 3 projects, Burdette project, Steamboat Hills project, Galena 2 project and Galena 3 project. The combined current generating capacity is approximately 83 MW. The Steamboat Complex operates using 45 full-time employees, excluding administration.

Don A. Campbell Project: Located in Mineral County, NV, consists of one (1) plant and has a current generating capacity of 16 MW. The Campbell Project operates using 8 full-time employees, excluding administration.

Jersey Valley Project: Located in Pershing County, NV, consists of one (1) plant and has a current generating capacity of 12 MW. The Jersey Valley Project operates using 4 full-time employees, excluding administration.

ORNI 39 LLC
Tax Abatement Checklist
pg. 3

Tuscarora Project: Located in Elko County, NV, consists of one (1) plant and has a current generating capacity of 18 MW. The Tuscarora Project operates using 11 full-time employees, excluding administration.

McGinness Hills (Phase I): Located in Lander County, NV, consist of one (1) plant and has a current generating capacity of 30MW. The McGinness Hills Project operates using 12 full-time employees, excluding administration.

Mammoth Complex: Located in Mono County, CA, consists of three (3) plants and has a current generating capacity of approximately 29 MW.

Heber Complex: Located in Imperial County, CA, consists of three (3) plants: Heber 1, Heber 2 and Heber South projects. The complex has a current generating capacity of approximately 92 MW.

Ormesa Complex: Located in East Mesa, Imperial County, CA, and has a current generating capacity of approximately 54 MW.

Puna Project: Located in the Puna district, Hawaii County, HI, and has a current generating capacity of 38 MW.

North Brawley Project: Located in Brawly in Imperial County, CA, and has a current generating capacity of approximately 27 MW.

OREG Projects: Located in Colorado, North Dakota, South Dakota, Minnesota, and Montana. These "Recovered Energy Generation" projects have a combined net current generating capacity of approximately 53 MW.

Description of Proposed Project:

The Company plans to develop the second phase of the geothermal power plant in Lander County, NV, ("The Project") that is expected to deliver a generating capacity of 36 MW. The Project is in addition to Ormat's thirteen (13) existing plants in the State of Nevada.

The Company has obtained two (2) leases through an agreement with the Bureau of Land Management ("BLM") and one (1) Private lease for use in the McGinness Hills projects, including Phase II. The legal descriptions of the land leases are included in the body of the application. The Company paid an upfront lease payment to the BLM of approximately \$3.1 million as a result of

ORNI 39 LLC
Tax Abatement Checklist
pg. 4

the bidding process used to obtain the leases. The Parcel number for the BLM leased land is APN 005-370-03 and the Parcel number for the Private leased land is APN 005-370-02.

The Project will consist of five (5) new production wells, three (3) injection wells, and three (3) Ormat Energy Converters (“OEC”) that produce energy from hydrothermal reservoirs containing water which is heated by hot rock located deep within the earth’s surface. The geothermal fluid will be pumped to the surface where heat is extracted for commercial use, after which the geothermal fluid is injected back into the hydrothermal reservoir where it is reheated. The OEC units will be produced by an Ormat subsidiary company. The energy will change ownership after the step-up transformer in the plant’s switchyard, located in Lander County.

The Project will consume approximately 6 MWh from the existing plant for power generation during construction. The Project anticipates using energy from the existing plant for start-up and commissioning activities. The project will operate on the Organic Rankine Cycle (ORC), using an organic fluid (pentane), which is vaporized by heat from the geothermal fluid, and is used to drive the turbines. The pentane will then be condensed and recycled back to the heat exchanger to be reused in a closed loop.

The Company estimates that it will begin construction of the facility in the second quarter of calendar year 2014, on or around April 28, 2014, and will begin operations in the first quarter of calendar year 2015.

Abatement Request and Summary of Financial Impact:

The Company is requesting partial abatement for:

1. Sales and Use Tax (for personal property purchased by ORNI 39, LLC, its contractor, ONI, and its subcontractors), and
2. Property Tax (to be effective once the Project is “Placed in Service”).

Nevada’s forward looking policies regarding renewable tax treatment have created an environment in which geothermal energy can:

- Offer the lowest cost renewable to the Utility and residents of Nevada. The abatement reduces cost to the rate payer,
- Significantly impact the Company’s ability to continue future exploration and expand the Project in the future, if supported, and
- Stabilize the local economy by requiring a mandatory percentage of employees be residents of Nevada.

ORNI 39 LLC
Tax Abatement Checklist
pg. 5

In addition, the State of Nevada also benefits from the Project as follows:

- Reduction in unemployment (including Ormat and Nevada vendors working on the Project),
- Paid and increase in contributions to unemployment fund,
- Reduction in uninsured individuals,
- Stabilized local labor market (50% of construction employees will be Nevada residents),
- Increase in Nevada housing opportunities (home purchases or rental income),
- Increase in sales tax on taxable items purchased directly by employees and vendors who worked on the Project during drilling, construction and operation,
- Tax on diesel fuel used by ONI and vendors to power equipment during construction,
- Potential expansion of the Project (bringing future revenue to the State), and
- State leader in producing and using renewable energy.

Abatement Qualifications:

Confidential

Annual Report:

ORNI 39, LLC's 2012 annual report is attached, as the 2013 annual report is not yet available. Ormat's consolidated 2013 annual report is attached. Please visit Ormat's website at www.ormat.com for previous financial data and Annual Reports filed with the Security and Exchange Commission ("SEC").

Utility Company Letter:

See attached PUC document which references an existing Power Purchase Agreement with local power company.

Business Plan:

Confidential.

PUC Docket:

See attached.

List of Permits:

Confidential.

Funding Sources:

No funding will be provided by a governmental entity of the State of Nevada. For general discussion of Ormat's project funding, please refer to our SEC statements located on our website.

ORNI 39 LLC
Tax Abatement Checklist
pg. 6

Property Tax Assessment Schedules:
Attached.

State of Nevada
Renewable Energy Tax
Abatement Application

ORNI 39, LLC/Ormat Nevada Inc.
McGinness Hills Geothermal Project
Phase II
Lander County, NV

B. Application (CONFIDENTIAL)

State of Nevada
Renewable Energy Tax
Abatement Application

ORNI 39, LLC/Ormat Nevada Inc.
McGinness Hills Geothermal Project
Phase II
Lander County, NV

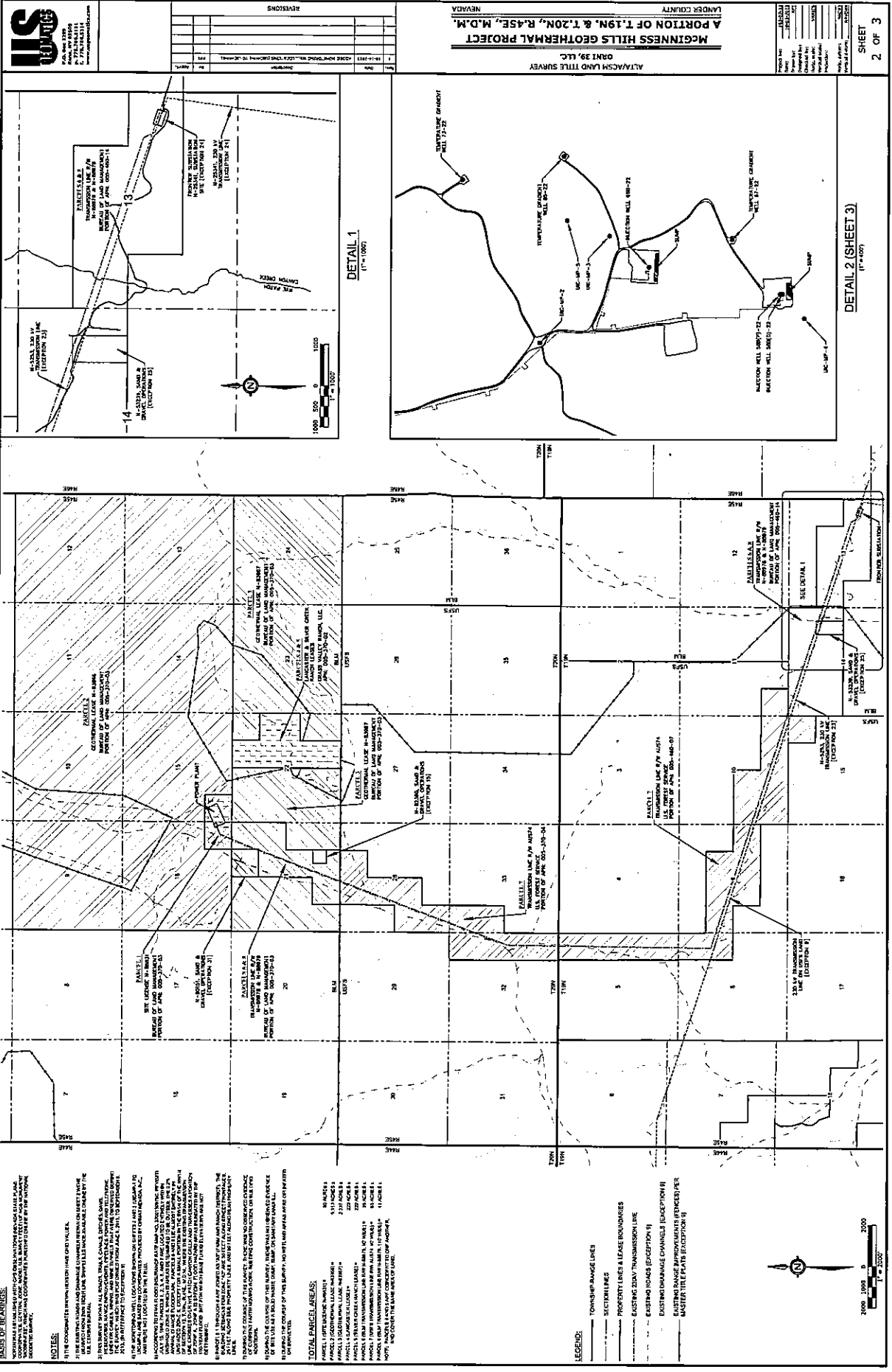
C. Business Plan

Confidential

State of Nevada
Renewable Energy Tax
Abatement Application

ORNI 39, LLC/Ormat Nevada Inc.
McGinness Hills Geothermal Project
Phase II
Lander County, NV

D. Map of Project



NO.	DESCRIPTION	DATE
1	ALTA/ACSH LAND TITLE SURVEY	11/11/2009
2	ALTA/ACSH LAND TITLE SURVEY	11/11/2009
3	ALTA/ACSH LAND TITLE SURVEY	11/11/2009
4	ALTA/ACSH LAND TITLE SURVEY	11/11/2009
5	ALTA/ACSH LAND TITLE SURVEY	11/11/2009
6	ALTA/ACSH LAND TITLE SURVEY	11/11/2009
7	ALTA/ACSH LAND TITLE SURVEY	11/11/2009
8	ALTA/ACSH LAND TITLE SURVEY	11/11/2009
9	ALTA/ACSH LAND TITLE SURVEY	11/11/2009
10	ALTA/ACSH LAND TITLE SURVEY	11/11/2009
11	ALTA/ACSH LAND TITLE SURVEY	11/11/2009
12	ALTA/ACSH LAND TITLE SURVEY	11/11/2009
13	ALTA/ACSH LAND TITLE SURVEY	11/11/2009
14	ALTA/ACSH LAND TITLE SURVEY	11/11/2009

ALTA/ACSH LAND TITLE SURVEY
 A PORTION OF T.19N., R.45E., T.20N., R.45E., M.D.M.
 LANDER COUNTY, NEVADA
 DRAFT 39, LLC
 MCGINNESS HILLS GEOTHERMAL PROJECT

2 OF 3
 SHEET

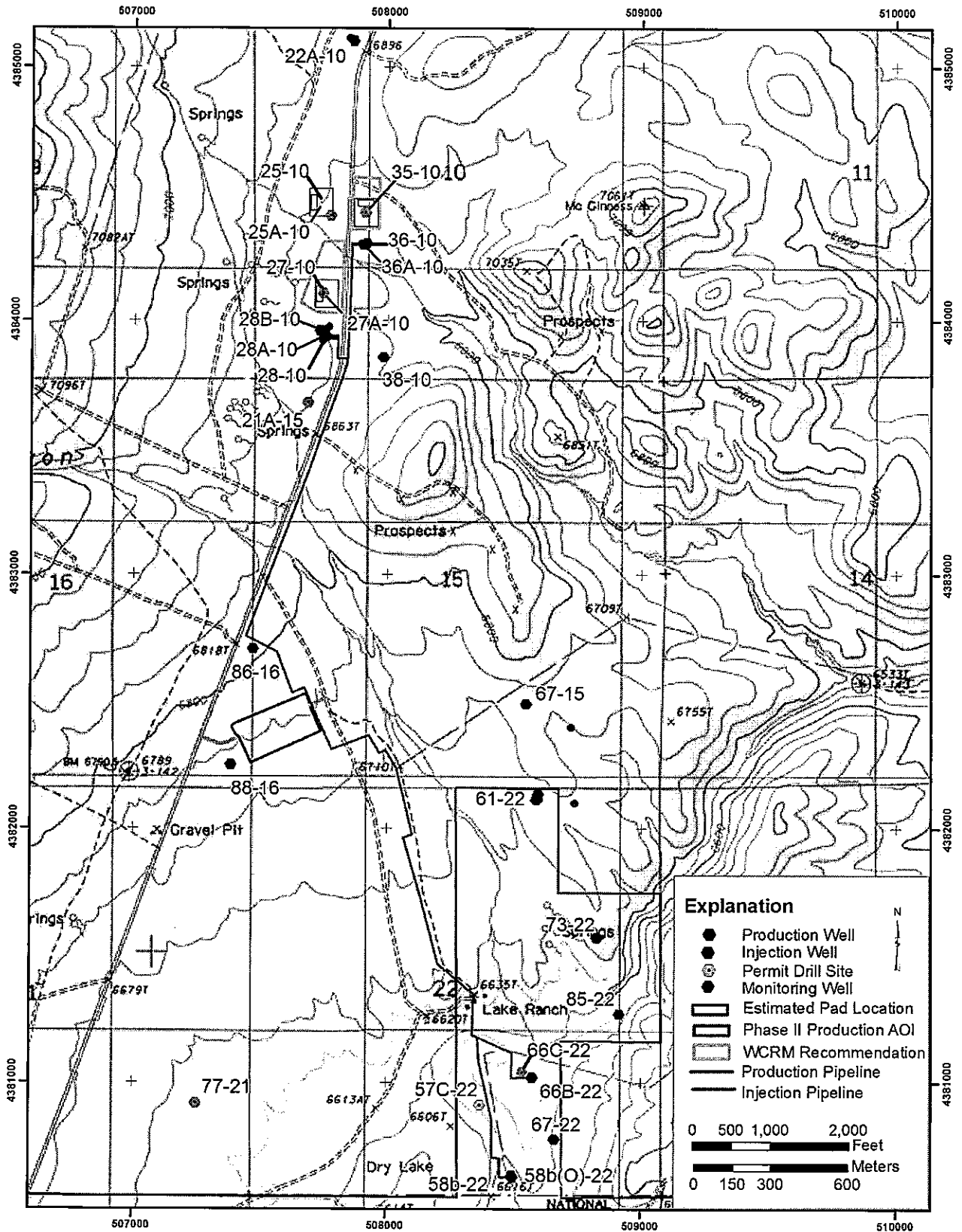
BASES OF REFINANCE:
 1. THE CONTOUR INTERVALS SHOWN HAVE GREAT VALUE.
 2. THE CONTOUR INTERVALS SHOWN HAVE GREAT VALUE.
 3. THE CONTOUR INTERVALS SHOWN HAVE GREAT VALUE.
 4. THE CONTOUR INTERVALS SHOWN HAVE GREAT VALUE.
 5. THE CONTOUR INTERVALS SHOWN HAVE GREAT VALUE.
 6. THE CONTOUR INTERVALS SHOWN HAVE GREAT VALUE.
 7. THE CONTOUR INTERVALS SHOWN HAVE GREAT VALUE.
 8. THE CONTOUR INTERVALS SHOWN HAVE GREAT VALUE.
 9. THE CONTOUR INTERVALS SHOWN HAVE GREAT VALUE.
 10. THE CONTOUR INTERVALS SHOWN HAVE GREAT VALUE.
 11. THE CONTOUR INTERVALS SHOWN HAVE GREAT VALUE.
 12. THE CONTOUR INTERVALS SHOWN HAVE GREAT VALUE.
 13. THE CONTOUR INTERVALS SHOWN HAVE GREAT VALUE.
 14. THE CONTOUR INTERVALS SHOWN HAVE GREAT VALUE.
 15. THE CONTOUR INTERVALS SHOWN HAVE GREAT VALUE.
 16. THE CONTOUR INTERVALS SHOWN HAVE GREAT VALUE.
 17. THE CONTOUR INTERVALS SHOWN HAVE GREAT VALUE.
 18. THE CONTOUR INTERVALS SHOWN HAVE GREAT VALUE.
 19. THE CONTOUR INTERVALS SHOWN HAVE GREAT VALUE.
 20. THE CONTOUR INTERVALS SHOWN HAVE GREAT VALUE.
 21. THE CONTOUR INTERVALS SHOWN HAVE GREAT VALUE.
 22. THE CONTOUR INTERVALS SHOWN HAVE GREAT VALUE.
 23. THE CONTOUR INTERVALS SHOWN HAVE GREAT VALUE.
 24. THE CONTOUR INTERVALS SHOWN HAVE GREAT VALUE.
 25. THE CONTOUR INTERVALS SHOWN HAVE GREAT VALUE.
 26. THE CONTOUR INTERVALS SHOWN HAVE GREAT VALUE.
 27. THE CONTOUR INTERVALS SHOWN HAVE GREAT VALUE.
 28. THE CONTOUR INTERVALS SHOWN HAVE GREAT VALUE.
 29. THE CONTOUR INTERVALS SHOWN HAVE GREAT VALUE.
 30. THE CONTOUR INTERVALS SHOWN HAVE GREAT VALUE.
 31. THE CONTOUR INTERVALS SHOWN HAVE GREAT VALUE.
 32. THE CONTOUR INTERVALS SHOWN HAVE GREAT VALUE.
 33. THE CONTOUR INTERVALS SHOWN HAVE GREAT VALUE.
 34. THE CONTOUR INTERVALS SHOWN HAVE GREAT VALUE.
 35. THE CONTOUR INTERVALS SHOWN HAVE GREAT VALUE.
 36. THE CONTOUR INTERVALS SHOWN HAVE GREAT VALUE.

LEGEND:
 --- TOWNSHIP RANGE LINES
 --- SECTION LINES
 --- PROPERTY LINES & LEASE BOUNDARIES
 --- EXISTING 20KV TRANSMISSION LINE
 --- EXISTING ROADS (EXCEPTION 1)
 --- EXISTING DRAINAGE CHANNELS (EXCEPTION 1)
 --- EXISTING DRAINAGE CHANNELS (EXCEPTION 1)
 --- MASTER TITLE PLATS (EXCEPTION 1)

TOTAL PARCEL AREAS:
 1. 10.00 ACRES
 2. 10.00 ACRES
 3. 10.00 ACRES
 4. 10.00 ACRES
 5. 10.00 ACRES
 6. 10.00 ACRES
 7. 10.00 ACRES
 8. 10.00 ACRES
 9. 10.00 ACRES
 10. 10.00 ACRES
 11. 10.00 ACRES
 12. 10.00 ACRES
 13. 10.00 ACRES
 14. 10.00 ACRES
 15. 10.00 ACRES
 16. 10.00 ACRES
 17. 10.00 ACRES
 18. 10.00 ACRES
 19. 10.00 ACRES
 20. 10.00 ACRES
 21. 10.00 ACRES
 22. 10.00 ACRES
 23. 10.00 ACRES
 24. 10.00 ACRES
 25. 10.00 ACRES
 26. 10.00 ACRES
 27. 10.00 ACRES
 28. 10.00 ACRES
 29. 10.00 ACRES
 30. 10.00 ACRES
 31. 10.00 ACRES
 32. 10.00 ACRES
 33. 10.00 ACRES
 34. 10.00 ACRES
 35. 10.00 ACRES
 36. 10.00 ACRES

2000 1000 0 2000
 1" = 200'

SECTION 1
 SECTION 2
 SECTION 3
 SECTION 4
 SECTION 5
 SECTION 6
 SECTION 7
 SECTION 8
 SECTION 9
 SECTION 10
 SECTION 11
 SECTION 12
 SECTION 13
 SECTION 14
 SECTION 15
 SECTION 16
 SECTION 17
 SECTION 18
 SECTION 19
 SECTION 20
 SECTION 21
 SECTION 22
 SECTION 23
 SECTION 24
 SECTION 25
 SECTION 26
 SECTION 27
 SECTION 28
 SECTION 29
 SECTION 30
 SECTION 31
 SECTION 32
 SECTION 33
 SECTION 34
 SECTION 35
 SECTION 36



State of Nevada
Renewable Energy Tax
Abatement Application

ORNI 39, LLC/Ormat Nevada Inc.
McGinness Hills Geothermal Project
Phase II
Lander County, NV

E. Application (REDACTED)

Facility Information	
Date of Submittal to NSOE:	March 12, 2014
Type of Incentives (Please check all that the company is applying for on this application)	
<input checked="" type="checkbox"/> Sales & Use Tax Abatement	<input checked="" type="checkbox"/> Property Tax Abatement
Company Information (Legal name of company under which business will be transacted in Nevada.)	
Company Name: ORNI 39 LLC (owned by Ormat Nevada, Inc.)	
Department of Taxation's Tax Payer ID number: 1002193540 (ONI)	
Federal Employer ID number (FEIN, EIN or FID): 88-0278853 (ONI)	
NAICS Code: 187-221119 (ONI)	
Description of Company's Nevada Operations: ORNI 39 LLC owns the Project. Ormat currently has thirteen (13) geothermal power plants in Nevada, located in Washoe, Churchill, Pershing, Mineral, Lander, and Elko counties including Steamboat Hills, Steamboat 2, Steamboat 3, Steamboat 1A, Burdette, Galena 2, Galena 3, Brady, Desert Peak, Jersey Valley, McGinness Hills Phase 1, Tuscarora, and Don A. Campbell.	
Percentage of Company's Market Inside Nevada: 54%	
Mailing Address: 6225 Neil Rd.	
City:	Reno
Phone:	775-356-9029
APN:	005-037-01, 005-037-02
Taxation District where facility is located:	6
Nevada Facility	
Type of Facility (please check all that are relevant to the facility)	
<input checked="" type="checkbox"/> Geothermal <input type="checkbox"/> Process Heat from Solar Energy <input type="checkbox"/> Solar PV <input type="checkbox"/> Solar Thermal <input type="checkbox"/> Wind <input type="checkbox"/> Biomass <input type="checkbox"/> Waterpower <input type="checkbox"/> Fuel Cells <input checked="" type="checkbox"/> Transmission that is interconnected to a renewable energy or geothermal facility <input type="checkbox"/> Transmission that contributes to the capability of the electrical grid to accommodate and transmit electricity produced from Nevada renewable energy facilities and/or geothermal	
Name Plate Production Capacity of the Facility:	46.7 MW
Net Output Production Capacity of the Facility in MW:	36.0 MW
Annual Net Production Capacity of the Facility in MWh (or other appropriate unit):	315,360

Estimated total capital investment:	\$103,000,000
Percent of total estimated capital investment expended in Nevada: 100%	
Anticipated first date of purchasing tangible personal property for the project: April 28, 2014	
Anticipated date or time range for the start of construction: April 28, 2014	
Anticipated date or time range for the commencement of operation of the facility: February 14, 2015	
Address of the Real Property for the Generation Facility: 1350 Grass Valley Rd, McGinness Hills, 89310	
City: Battle Mountain	

Size of the total Facility Land (acre): Lease 1 (BLM) - 5,120 acres; Lease 2 (BLM) - 2,340 acres; Lease 3 (Private) - 220 acres

Are you required to file any paper work with the PUC and/or FERC? Yes		
If yes,	Purpose of the Filing with PUC: Power Purchase Agreement approval with Nevada Utility	Filing Date OR Anticipated filing Date: Original PPA approved July 30, 2010 Amendment approved Dec. 23, 2013
If yes,	Purpose of the Filing with FERC: QF Certification	Filing Date OR Anticipated filing Date: Q4 2014

List All the county(s), Cities, and Towns where the facility will be located	
1	Lander County
2	Battle Mountain (city)
3	
4	
5	
6	
7	
8	
9	

List of Required Permits or Authorizations for the Proposed Facility

Permit or Authorization Title	Issuing Agency	Project Circumstance Requiring Permit or Authorization	Steps to Obtain Permit	Application Date	Approval Date or Expected Approval Date
I. Federal Permits or Authorizations					
Plan of Utilization Environmental Assessment, valid for Phase I and Phase II	Bureau of Land Management ("BLM")	Local State and Federal regulatory framework	Determination of NEPA Adequacy (DNA) for Phase II Utilization Plan Addenda, Relocated Wells	Revision 1 Feb 2012 Revision 2 Nov 2012	Revision 1 approved 2/20/2013; Revision 2 approved 8/23/2013
Notice to Proceed in Historic Properties Area CrNV-62-13551 Locus 216	BLM	Local State and Federal regulatory framework	Analysis, Documentation and Application necessary to fulfill regulatory requirements	12/1/2009	7/18/2011
BLM6-3029(P) 8100 (LLNVB0000)	BLM	Local State and Federal regulatory framework	Analysis, Documentation and Application necessary to fulfill regulatory requirements		9/11/2013
Site License	BLM	Local State and Federal regulatory framework	Analysis, Documentation and Application necessary to fulfill regulatory requirements	11/27/2013	3/31/2014
Facility Construction Permit	BLM	Local State and Federal regulatory framework	Analysis, Documentation and Application necessary to fulfill regulatory requirements	1/31/2014	3/31/2014
Commercial Use Permit	BLM	Local State and Federal regulatory framework	Analysis, Documentation and Application necessary to fulfill regulatory requirements	10/1/2014	1/28/2015
Contract for Sale of Minerals	BLM	Local State and Federal regulatory framework	Analysis, Documentation and Application necessary to fulfill regulatory requirements		8/29/2011
Qualifying Small Generator	Federal Energy Regulation Committee	Local State and Federal regulatory framework	Analysis, Documentation and Application necessary to fulfill regulatory requirements	Q2 2014	6/30/2014
II. State of Nevada Permits or Authorizations					
CAPP Permit to Construct	Nevada Division of Environmental Protection ("NDEP") Bureau of Air Pollution Control ("BAPC")	Local State and Federal regulatory framework	Analysis, Documentation and Application necessary to fulfill regulatory requirements	2/15/2014	4/15/2014

	CAPP Permit to Operate	NDEP BAPC	Local State and Federal regulatory framework	Analysis, Documentation and Application necessary to fulfill regulatory requirements	Continuation of Construction Permit	
	Surface Area Disturbance Permit	NDEP BAPC	Local State and Federal regulatory framework	Analysis, Documentation and Application necessary to fulfill regulatory requirements	2/4/2014	2/14/2014
	Class II AQ Permit to Operate	NDEP BAPC	Local State and Federal regulatory framework	Analysis, Documentation and Application necessary to fulfill regulatory requirements	1/31/2014	4/30/2014
	Construction Stormwater Permit/SWPPP	NDEP Bureau of Water Pollution Control ("BWPC")	Local State and Federal regulatory framework	Analysis, Documentation and Application necessary to fulfill regulatory requirements	2/28/2014	3/31/2014
	On-Site Sewage Disposal (General) Permit	NDEP BWPC	Local State and Federal regulatory framework	Analysis, Documentation and Application necessary to fulfill regulatory requirements	3/1/2014	8/1/2014
	Underground Injection Control Permit (UIC)	NDEP BWPC	Local State and Federal regulatory framework	Analysis, Documentation and Application necessary to fulfill regulatory requirements	Revision to Phase I, Q4 2014	Q1 2015
	Geothermal Project Area Permit	Nevada Division of Minerals ("NDOM")	Local State and Federal regulatory framework	Analysis, Documentation and Application necessary to fulfill regulatory requirements		4/10/2009
	Drilling Permit - Well 25-10 (Production)	NDOM/BLM	Local State and Federal regulatory framework	Analysis, Documentation and Application necessary to fulfill regulatory requirements	2/11/2013	10/17/2013
	Drilling Permit - Well 25A-10 (Production)	NDOM/BLM	Local State and Federal regulatory framework	Analysis, Documentation and Application necessary to fulfill regulatory requirements	10/22/2013	11/25/2013
	Drilling Permit - Well 27-10 (Production)	NDOM/BLM	Local State and Federal regulatory framework	Analysis, Documentation and Application necessary to fulfill regulatory requirements	7/23/2013	10/17/2013
	Drilling Permit - Well 27A-10 (Production)	NDOM/BLM	Local State and Federal regulatory framework	Analysis, Documentation and Application necessary to fulfill regulatory requirements	10/22/2013	11/25/2013
	Drilling Permit - Well 27B-10 (Production)	NDOM/BLM	Local State and Federal regulatory framework	Analysis, Documentation and Application necessary to fulfill regulatory requirements	2/21/2014	3/21/2014
	Drilling Permit - Well 35-10 (Production)	NDOM/BLM	Local State and Federal regulatory framework	Analysis, Documentation and Application necessary to fulfill regulatory requirements	7/23/2013	10/17/2013
	Drilling Permit - Well 35A-10 (Production)	NDOM/BLM	Local State and Federal regulatory framework	Analysis, Documentation and Application necessary to fulfill regulatory requirements	10/22/2013	11/25/2013
	Drilling Permit - Well 41-10 (Production)	NDOM/BLM	Local State and Federal regulatory framework	Analysis, Documentation and Application necessary to fulfill regulatory requirements	2/11/2013	3/4/2013
	Drilling Permit - Well 57C-22 (Injection)	NDOM	State regulatory framework	Analysis, Documentation and Application necessary to fulfill regulatory requirements	2/8/2010	2/18/2010

Drilling Permit - Well 66C-22 (Injection)	NDOM	State regulatory framework	Analysis, Documentation and Application necessary to fulfill regulatory requirements	6/15/2013	7/3/2013
Hazardous Materials Permit	Nevada State Fire Marshal	Local State and Federal regulatory framework	Analysis, Documentation and Application necessary to fulfill regulatory requirements		Q1 2015
Permit to Appropriate Water	Nevada Division of Water Resources	Local State and Federal regulatory framework	Analysis, Documentation and Application necessary to fulfill regulatory requirements		8/18/2011
UEPA Permit to Construct (230kv Gen-Tie Line)	Nevada Public Utilities Commission	Local State and Federal regulatory framework	Analysis, Documentation and Application necessary to fulfill regulatory requirements		Q2 2014
Boiler Pressure Vessel Permits	Nevada Division of Industrial Relations	Local State and Federal regulatory framework	Analysis, Documentation and Application necessary to fulfill regulatory requirements		Q3 2014
III. County Permits or Authorizations					
Building Permit(s)	Lander County Building Department	Local State and Federal regulatory framework	Analysis, Documentation and Application necessary to fulfill regulatory requirements	3/1/2014	4/15/2014
Certificate of Occupancy Special Use Permit (Phase I permit includes Phase II)	Lander County Building Department	Local State and Federal regulatory framework	Analysis, Documentation and Application necessary to fulfill regulatory requirements		Q1 2015
County Road Encroachment Permit	Lander County Planning Commission	Local State and Federal regulatory framework	Analysis, Documentation and Application necessary to fulfill regulatory requirements	9/10/2010	10/13/2010
IV. City Permits or Authorizations					
None					

NOTE: Project contractors, subcontractors, and other entities including owner that will be purchasing goods and equipment for the construction of the Facility are entitled to claim or receive the sales and use tax abatement

Contractors and Subcontractors List

Vendor 1	7Q10, Inc
Tax ID	88-0393273
Contact	
Mailing Address	500 Damonte Ranch Pkwy., Suite 929, Reno, NV, 89521
E-Mail	sheim@7q10.com
Vendor 2	Aaron Patrick Zabarte
Tax ID	
Contact	
Mailing Address	P.O. Box 12, Duckwater, NV, 89314
E-Mail	
Vendor 3	ABC Fire and Cylinder Service
Tax ID	88-0221330
Contact	
Mailing Address	1025 Telegraph Street, Reno, NV, 89502
E-Mail	karla@abcfireco.com
Vendor 4	Advanced Communication Technology Services
Tax ID	20-5836656
Contact	
Mailing Address	10 Greg Street, Suite 124, Sparks, NV, 89431
E-Mail	invoice@actsreno.com
Vendor 5	Ahem Rentals Inc.
Tax ID	88-0381960
Contact	
Mailing Address	4241 S. Arville Street, Las Vegas, NV, 89103
E-Mail	jerial@ahem.com
Vendor 6	Airgas NCN
Tax ID	23-2491493
Contact	
Mailing Address	P.O. Box 7425, Pasadena, CA, 911097425
E-Mail	ncn.cashapps@airgas.com
Vendor 7	Allied Sanitation Service
Tax ID	88-0485703
Contact	
Mailing Address	P.O. Box 1389, Femley, NV, 89408
E-Mail	debra.sandgren@att.net
Vendor 8	Applied Mechanical, Inc.
Tax ID	88-0445910
Contact	
Mailing Address	2010 Kleppe Lane, Sparks, NV, 89431
E-Mail	phess@applied-mech.com
Vendor 9	Applied Staffing
Tax ID	
Contact	
Mailing Address	890 E Patriot Blvd, Reno, NV 89511
E-Mail	
Vendor 10	BellFire, Inc.
Tax ID	20-3117962
Contact	
Mailing Address	P.O. Box 8245, Spring Creek, NV, 89815
E-Mail	
Vendor 11	Black Eagle Consulting, Inc.
Tax ID	88-0376051
Contact	
Mailing Address	1345 Capital Blvd., Suite A, Reno, NV, 89502-7140
E-Mail	

State of Nevada
Renewable Energy Tax Abatement Application
AFN: 14-0312G

Confidential - Redacted

Vendor 12	Bruce MacKay Pump
Tax ID	88-0208794
Contact	
Mailing Address	& Well Service, Inc., 1600 Mt. Rose Hwy, Reno, NV, 89511-6009
E-Mail	
Vendor 13	ChemTreat, Inc.
Tax ID	54-0842897
Contact	
Mailing Address	2555 Business Parkway, #101, Minden, NV, 89423
E-Mail	katiew@chemtreat.com
Vendor 14	Chicken Hawk Transport
Tax ID	82-0516501
Contact	
Mailing Address	P.O. Box 2141, Sparks, NV, 89432
E-Mail	chickenhawk1@sbcglobal.net
Vendor 15	Comstock Inspection, LLC
Tax ID	530-78-4570
Contact	
Mailing Address	11665 Juniper Street, Reno, NV, 89506
E-Mail	
Vendor 16	Darlene R Dewey
Tax ID	
Contact	
Mailing Address	HC 61 Box 6270, Austin, NV, 89310
E-Mail	
Vendor 17	Ferguson Enterprises, Inc. Reno/SF #3210
Tax ID	54-1211771
Contact	
Mailing Address	File #30129, P.O. Box 60000, San Francisco, CA, 94160-0001
E-Mail	
Vendor 18	Flyers Energy, LLC, Auburn
Tax ID	71-0916655
Contact	
Mailing Address	Dept # 34545, P.O. Box 39000, San Francisco, CA, 94139
E-Mail	stephanieq@4flyers.com
Vendor 19	Glacier Construction, Inc.
Tax ID	20-3334106
Contact	
Mailing Address	P.O. Box 1181, Fallon, NV, 89407
E-Mail	info@glacierconst.com
Vendor 20	Grandinetti Trucking Inc.
Tax ID	90-0216043
Contact	
Mailing Address	32 N Mountain View, Yerington, NV, 89447
E-Mail	grandtrucking@aol.com
Vendor 21	Grass Valley Ranch LLC
Tax ID	27-1712047
Contact	
Mailing Address	HC 65 Box 500, Austin, NV, 89310
E-Mail	
Vendor 22	Great Basin Ecology, Inc.
Tax ID	26-2210328
Contact	
Mailing Address	225 Silver Street, Suite 106, Elko, NV, 89801
E-Mail	qback@qbecology.com
Vendor 23	Great Basin Welding Services, LLC
Tax ID	59-3812411
Contact	
Mailing Address	405 Western Road, #3, Reno, NV, 89506-8699
E-Mail	gbws05@sbcglobal.net

State of Nevada
Renewable Energy Tax Abatement Application
AFN: 14-0312G

Confidential - Redacted

Vendor 24	Gregory Ralph Bryan
Tax ID	530-66-9802
Contact	
Mailing Address	HC 61 Box 6294, Austin, NV, 89310
E-Mail	
Vendor 25	Grove Madsen Industries
Tax ID	88-0171763
Contact	
Mailing Address	390 E. 6th Street, Reno, NV, 89512
E-Mail	diana@g-m-i.net
Vendor 26	H&E Equipment Services, Inc.
Tax ID	81-0553291
Contact	
Mailing Address	P.O. Box 849850, Dallas, TX, 75284-9850
E-Mail	jmanilla@he-equipment.com
Vendor 27	Hammond Homes & Const. LLC
Tax ID	20-8314936
Contact	
Mailing Address	1780 Lattin Road, Fallon, NV, 89406
E-Mail	hammond5@phonewave.net
Vendor 28	High Sierra Communications, Inc.
Tax ID	88-0182310
Contact	Attn: Inga Schindler
Mailing Address	6490 S. McCarran Blvd., Bldg E, Reno, NV, 89509
E-Mail	dave@highsierracom.com
Vendor 29	Hood-EJC, LLC
Tax ID	26-390414
Contact	
Mailing Address	45 Vista Blvd., Suite 102, Sparks, NV, 89434
E-Mail	
Vendor 30	JBR Environmental Consultants, Elko
Tax ID	87-0421066
Contact	
Mailing Address	8160 South Highland Drive, Sandy, UT, 84093
E-Mail	accounting@jbrenv.com
Vendor 31	JP Engineering
Tax ID	30-0333026
Contact	
Mailing Address	10597 Double R Blvd. #1, Reno, NV, 89521
E-Mail	james@jpengnv.com
Vendor 32	Julie's Sign Shoppe, Inc.
Tax ID	16-1618980
Contact	
Mailing Address	4579 Longley Lane, Reno, NV, 89502
E-Mail	thesignchicks@sbcglobal.net
Vendor 33	Kelly Pipe Co., LLC, Las Vegas
Tax ID	95-4771150
Contact	
Mailing Address	P.O. Box 2827, Santa Fe Springs, CA, 90670
E-Mail	clara@kellypipe.com
Vendor 34	McKay Drilling, Inc.
Tax ID	88-0146113
Contact	
Mailing Address	4850 Joule Street A-5, Reno, NV, 89502
E-Mail	gord@mckaydrilling.com
Vendor 35	Merit Electric Company
Tax ID	14-1857182
Contact	
Mailing Address	14830 Kivett Lane, Reno, NV, 89521
E-Mail	dholbrook@meritelectricreno.com

State of Nevada
Renewable Energy Tax Abatement Application
AFN: 14-0312G

Confidential - Redacted

Vendor 36	Nerissa Dyer
Tax ID	
Contact	
Mailing Address	HC 61 Box 6326, Austin, NV, 89310
E-Mail	
Vendor 37	Nevada Energy Systems Inc.
Tax ID	88-0327468
Contact	
Mailing Address	P.O. Box 10083, Reno, NV, 895100083
E-Mail	
Vendor 38	Northern Sierra Construction, Inc.
Tax ID	88-0311255
Contact	
Mailing Address	P.O. Box 18980, Reno, NV, 89511
E-Mail	patti@nsci.com
Vendor 39	NV Energy
Tax ID	88-0044418
Contact	
Mailing Address	P.O. Box 30065, Reno, NV, 89520-0400
E-Mail	kcrews@nvenergy.com
Vendor 40	Pro Fire Pro Design
Tax ID	80-0042626
Contact	
Mailing Address	10605 Silver Spur Dr., Reno, NV, 89506
E-Mail	
Vendor 41	Quick Space
Tax ID	88-0333975
Contact	
Mailing Address	P.O. Box 7417, Reno, NV, 89510
E-Mail	billing@quickspacenevada.com
Vendor 42	Reed Electric & Field Service
Tax ID	88-0315566
Contact	
Mailing Address	5375 Louie Lane, Reno, NV, 89511
E-Mail	levelarde@reed-electric.com
Vendor 43	Reno Windustrial Company
Tax ID	88-0318834
Contact	
Mailing Address	755 Timber Way, Suite A, Reno, NV, 89512-1603
E-Mail	jorill@windustrial.com
Vendor 44	Robison Engineering Company
Tax ID	47-0955825
Contact	
Mailing Address	12810 Fellowship Way, Reno, NV, 89511
E-Mail	nathan@robisoneng.com
Vendor 45	Ruby Mountain Natural Spring Water
Tax ID	88-0145720
Contact	
Mailing Address	HC 30 Box 340, Spring Creek, NV, 89815
E-Mail	rubymtnwater@frontier.com
Vendor 46	Sierra Electronics
Tax ID	88-0168379
Contact	
Mailing Address	P.O. Box 1545, Sparks, NV, 89432-1545
E-Mail	renees@sierraelectronics.com
Vendor 47	Soil Tech, Inc.
Tax ID	88-0268504
Contact	
Mailing Address	6420 S. Cameron Drive, Suite 207, Las Vegas, NV, 89118
E-Mail	crista@soil-tech.com

State of Nevada
Renewable Energy Tax Abatement Application
AFN: 14-0312G

Confidential - Redacted

Vendor 48	Steamboat Services, LLC
Tax ID	27-1249569
Contact	
Mailing Address	P.O. Box 20897, Reno, NV, 89515-0897
E-Mail	steamboatservices@live.com
Vendor 49	Suburban Propane
Tax ID	22-3410357
Contact	
Mailing Address	P.O. Box 12068, Fresno, CA, 93776
E-Mail	
Vendor 50	The Best Company, Inc. dbaColorado TBC, Inc. (Fallon)
Tax ID	84-0958392
Contact	
Mailing Address	dba/Colorado TBC, 3263 Monte Vista Cir., Montrose, CO, 81401
E-Mail	bob.clark49@msn.com
Vendor 51	Titan Wire & Cable LLC
Tax ID	26-4706668
Contact	
Mailing Address	1300 Marietta Way, Suite 103, Sparks, NV, 89431
E-Mail	julie@titanwnc.com
Vendor 52	Tobey-Wade Consulting
Tax ID	88-0509708
Contact	
Mailing Address	648 Lander Street, Reno, NV, 89509
E-Mail	ttobey@tobeywade.com
Vendor 53	Tri Sage Consulting
Tax ID	57-1153184
Contact	
Mailing Address	5418 Longley Lane, Suite 100, Reno, NV, 89511
E-Mail	jhelzer@trisage.com
Vendor 54	US Geomatics
Tax ID	55-0878761
Contact	
Mailing Address	P.O. Box 3299, Reno, NV, 89505
E-Mail	sackerman@usgeomatics.com
Vendor 55	Wedco Inc.
Tax ID	88-0059057
Contact	
Mailing Address	P.O. Box 1131, Reno, NV, 89504
E-Mail	amartin@wedcoinc.com
Vendor 56	Western Energetix, LLC
Tax ID	20-8057252
Contact	
Mailing Address	dba Berry-Hinckley, P.O. Box 049002, Auburn, CA, 95604
E-Mail	stephanieg@nellaoil.com
Vendor 57	Western Nevada Supply
Tax ID	88-0093037
Contact	
Mailing Address	P.O.Box 31001-1161, Pasadena, CA, 91110-1161
E-Mail	danderson@goblueteam.com
Vendor 58	WetLab Western Environmental Testing Laboratory
Tax ID	02-0589461
Contact	
Mailing Address	475 East Greg Street, #119, Sparks, NV, 894321
E-Mail	cassie@wellaboratory.com
Vendor 59	Wolf Machine, Inc.
Tax ID	86-0887483
Contact	
Mailing Address	750 Freeport Blvd., Suite 107, Sparks, NV, 89431-6169
E-Mail	wolfmachine2@qbis.com

State of Nevada
Renewable Energy Tax Abatement Application
AFN: 14-0312G

Confidential - Redacted

Vendor 60	WWW Construction Inc.
Tax ID	20-5021691
Contact	
Mailing Address	P.O. BOX 18466, Reno, NV, 89521
E-Mail	wwwconstruction@gmail.com
Vendor 61	Zonge Geosciences, Inc.
Tax ID	88-0303629
Contact	
Mailing Address	9595 Prototype Court, Reno, NV, 89521
E-Mail	joy@zonge.us
Vendor 62	WCRM, Sparks
Tax ID	84-0754791
Contact	
Mailing Address	P.O. Box 2326, Boulder, CO, 80306-2326
E-Mail	
Vendor 63	
Tax ID	
Contact	
Mailing Address	
E-Mail	

Employment Information

Employment

New Operations or Expansion

CONSTRUCTION EMPLOYEES		Full Time	Part Time
Number of anticipated construction employees who will be employed during the entire construction phase?		At least 50 FTE's	
Percentage of anticipated construction employees who will be Nevada Residents?		at least 50%	
Average anticipated hourly wage of construction employees, excluding management and administrative employees:		\$ 41.05	
Number of anticipated construction employees who will be employed during the second-quarter of construction?		At least 50 FTE's	
Number of anticipated second-quarter construction employees who will be Nevada Residents?		at least 50%	
PERMANENT EMPLOYEES			
Number of anticipated permanent employees who will be employed as of the end of its first fourth-quarter of new operations or expansion?		14	
Average anticipated hourly wage of permanent employees, excluding management and administrative employees:		\$ 24.45	
Number of permanent employees who were employed prior to the expansion?		12	
Average hourly wage of current permanent employees, excluding management and administrative employees:			

Employee Benefit Program for Construction Employees

Health insurance for construction employees and an option for dependents must be offered upon employment

List Benefits Included (medical, dental, vision, flex spending account, etc): Determined by vendors - met qualifications of AB 239 as outlined in Minimum Requirement Criteria	
Name of Insurer: Determined by vendor	
Cost of Total Benefit Package: Estimated \$600,000	Cost of Health Insurance for Construction Employees: Estimated at 8% of salaries

Construction Employee Schedule

List all anticipated construction employees and associated wages for all persons who will be working on the construction of the facility during the entire construction period.

FULL TIME EMPLOYEES

	(a)	(b)	(c) = (a)+(b)	(e) = (c) x (d)	(f) = $\Sigma(e) / \Sigma(c)$	
#	Job Title	# of Nevada Employees	# of Non-Nevada Employees	Total # of Employees	Total Hourly Wage per category (\$)	Average Hourly Wage (\$)
	Construction Employees, excluding					
	Management and Administrative Employees					
	Civil	13	12	25		
	Fire	2	3	5		
	Mechanical	15	15	30		
	Electrical	13	12	25		
	Transmission Line	7	8	15		
	Building	4	4	8		
	Gathering	12	13	25		
	General	3	2	5		
	TOTAL	69	69	138	\$ -	\$ 41.05

TOTAL CONSTRUCTION PAYROLL	\$ 10,197,000.00 (based on avg wage)
-----------------------------------	---

Second Quarter Construction Employee Schedule

List all anticipated construction employees and associated wages for all persons who will be working on the construction of the facility during the second quarter of construction.

FULL TIME EMPLOYEES

		(a)	(b)	(c) = (a)+(b)	(e) = (c) x (d)	(f) = Σ(e) / Σ(c)
#	Job Title	# of Nevada Employees	# of Non-Nevada Employees	Total # of Employees	Total Hourly Wage per job title (\$)	Average Hourly Wage (\$)
	Construction Employees, excluding					
	Management and Administrative Employees					
	Civil	13	12	25		
	Fire	2	3	5		
	Mechanical	15	15	30		
	Electrical	13	12	25		
	Transmission Line	7	8	15		
	Building	4	4	8		
	Gathering	12	13	25		
	General	3	2	5		
	TOTAL	69	69	138	\$ -	\$ 41.05

TOTAL CONSTRUCTION PAYROLL	\$ 2,936,736
-----------------------------------	---------------------

Permanent Employee Schedule

List all anticipated permanent employees who will be employed by the Nevada Facility as of the end of its first fourth-quarter of new operations or expansion and the employment per job title will continue next 20 years

FULL TIME EMPLOYEES

		(c)	(f) =Σ(e) / Σ(c)
#	Job Title	# of Employees	Average Hourly Wage (\$)
1	Management and Administrative Employees		
	Plant Management	1	
2	Permanent Employees, excluding Management and Administrative Employees		
	Operations	9	
	Maintenance	4	
	TOTAL	14	\$ 24.45
TOTAL ANNUAL PAYROLL		\$711,880.00	

Supplemental Information

Please respond to each question. Answers to the questions will assist Department of Taxation staff in determining whether the facility should be locally or centrally assessed. Other questions will assist staff in understanding whether the reported replacement costs capture all aspects of taxable value.

1) Will you have a possessory interest in any governmentally owned property for this facility? Please describe if yes.

The Company plans to develop the geothermal power plant on BLM land. Land acreage and Lease fee is provided in the Facility Information portion of the application.

2) Will the facility, including generation, transmission, or distribution cross state or county boundaries? If yes, please describe.

The facility generates energy that is delivered to NV Energy in Lander County, NV. NV Energy transmits to ultimate consumers.

3) Is the facility owned by a subsidiary of a company that is interstate or intercounty in nature? Name and location of the subsidiary company, if yes.

Orni 39 LLC (the "Company") is owned by Ormat Nevada, Inc. ("ONI"). ONI headquarters is located in the State of Nevada and owns LLC's and subsidiaries that own and operate geothermal and recoverd energy power plants in Nevada, California, Hawaii, Colorado, Minnesota, Montana, North Dakota and South Dakota. ONI is a fully owned subsidiary of Ormat Technologies Inc. which is traded on the NYSE under "ORA".

4) At what physical point is the ownership of energy transferred? Describe the location and nature of the connection to the transmission grid.

See discussion in the Company Profile included in the "Application Checklist Requirements" Addendum.

5) Will the facility be eligible for other abatements or exemptions such as pollution control exemptions? Please describe if yes

No.

6) Has your company applied and/or been approved for any abatements or exemptions for this facility or any other facility by the State of Nevada and/or local governments? If yes, list the abatements awarded, name and location of the project, name of the awarder, date of approval, amounts and status of the accounts.

ORNI 39 LLC previously applied for state or local abatements in the State of Nevada and received a sales/use tax abatement but was denied the property tax abatement. ONI, owner of ORNI 39 LLC, received a partial sales/use tax and property tax abatement for its projects located in Jersey Valley (Pershing County, NV), and Tuscarora (Elko County, NV).

State of Nevada
 Renewable Energy Tax Abatements Application
 AFN: 14-0312G

**Summary Report
 Schedules 1 through 8**

Company: ORNI 39 LLC
 Division: _____

Line No.	Schedule	Total Estimated RCNLD or Transaction Cost	Department Use Only
1	Sch. 1 Personal Property - Property Tax - Total from Col. J.	-	
2	Sch. 2 Real Property - Improvements - Total from Col. F.	103,000,000	
3	Sch. 3 Real Property - Land - Total from Col. I	243,840	
4	Sch. 4 Operating Leases - Total from Col. F	231,451	
5	Sch. 5 Contributions in Aid of Construction - Total from Col. F	-	
6	Sch. 6 First Year Estimated Sales & Use Tax - Total from Col. J	-	
7	Sch. 7 Second Year Estimated Sales & Use Tax - Total from Col. J	-	
8	Sch. 8 Third Year Estimated Sales & Use Tax - Total from Col. J	-	

State of Nevada
Renewable Energy Tax Abatements Application
AFN: 14-0312G

Property Tax: Personal Property
Schedule 1

Company Name: ORNI 39 LLC
Division: _____

Instructions:

- (1) List each item of personal property subject to property tax in Col. A. Pursuant to NRS 361.030, personal property includes stocks of goods on hand; any vehicle not included in the definition of vehicle in NRS 371.020; all machines and machinery, all works and improvements, and all property of whatever kind or nature not included in the term "real estate" as that term is defined in NRS 361.035.
- (2) For each item in Col. A, complete the requested information in Col. B and Col. D (if applicable), Col. C and Col. D through Col. J.
- (3) The total estimated cost reported in Col. H should include estimated or actual costs of installation and costs of transportation per NAC 361.1351 and NAC 361.1355. Costs of installation include the costs of direct labor, direct overhead and the capitalized expense of interest or imputed charges for interest which are necessary to make the property operational.
- (4) Use the Personal Property Manual published by the Department of Taxation to determine the Cost Less Depreciation in Column (J). Select the Life Schedule that is closest to the estimated life of the personal property listed in Col. I. See <http://tax.state.nv.us>. Then select: *Publications/Locally Assessed Properties/Personal Property Manual*.
- (5) Attach additional sheets as necessary.

A	B	C	D	E	H	I	J
Personal Property Itemized Description	GI/L Account No. (if applicable)	Purchased by Facility Owner (FO) Contractor (C) Subcontractor (SC)	Date Purchased (if applicable)	Date Received or Estimated Date of Receipt in Nevada	Estimated Total Acquisition Cost	Estimated Life of Personal Property	Estimated Acquisition Cost Less Depreciation
Included under Sch 2 - Real Property/Improvements							
Grand Total							0

**Property Tax: Real Property Improvements
 Schedule 2**

Company Name: ORNI 39 LLC
 Division: _____

Instructions:

- (1) List each item of real property improvements subject to property tax in Col. A. Pursuant to NRS 361.035, real property includes all houses, buildings, fences, ditches, structures, erections, railroads, toll roads and bridges, or other improvements built or erected upon any land, whether such land is private property or public property; as well as mobile or manufactured homes converted to real property. Place all land on Schedule 3.
- (2) For each item in Col. A, complete the requested information in Col. B (if applicable), and Col. C through Col. F.
- (3) The total estimated cost reported in Col. F should include estimated or actual costs of labor, materials, supervision, contractors' profit and overhead, architects' plans and specifications, engineering plans, building permits, site preparation costs, sales taxes and insurance; costs of buying or assembling land such as escrow fees, legal fees, right of way costs, demolition, storm drains, rough grading or other land improvement costs, yard improvements including septic systems, signs, landscaping, paving, walls, yard lighting; off-site costs including roads, utilities, park fees, jurisdictional hookup, tap-in, impact or entitlement fees and assessments; and fixtures unique to the property.
- (4) Use Schedule 3 to report land; Schedule 4 to report operating leases; and Schedule 5 to report contributions in aid of construction.
- (5) Attach additional sheets as necessary.

A	B	C	F
Real Property Improvements Itemized Description	G/L Account No. (if applicable)	Estimated Date of Completion	Estimated Total Construction Cost
Project Management		February 14, 2015	
Project Engineering		February 14, 2015	
Project Construction and Fees		February 14, 2015	
OEC Unit		February 14, 2015	
Geothermal System		February 14, 2015	
Water Cooling System		February 14, 2015	
Fire Fighting System		February 14, 2015	
Auxiliary System		February 14, 2015	
Electrical System		February 14, 2015	
Vacuum System/Other Mechanical Equipment		February 14, 2015	
Transportation		February 14, 2015	
Transmission Line		February 14, 2015	
Gathering System		February 14, 2015	
Building		February 14, 2015	
Spare Parts/Supplies		February 14, 2015	
Field Development		February 14, 2015	
Grand Total			103,000,000

**Property Tax: Real Property Land
 Schedule 3**

Company Name: ORNI 39 LLC
 Division: _____

Show the requested data for all land, owned or leased, in Nevada.

A Line #	B Where Situated		D Tax District	E Brief Description, Size of the Land (acre), Date Acquired	F Assessor's Parcel Number (APN)	G Owned (O) Leased (L) Rented (Rtd)	H G/L Account Number (if applicable)	I Purchase Price (if applicable)	J Assessor's Taxable Value
	C County	D City or Town							
1	Lander			BLM Land - Acq. August, 2007, 5,120 acres	005-370-03	L			148,480
2	Lander			BLM Land - Acq. August, 2007, 2,340 acres	005-370-03	L			67,860
3	Lander			Private Lease - Acq. August, 2007, 220 acres	005-370-02	L			27,500
4									
5									
6									
7									
8									
9									
10									
11									
12	Grand Total								243,840

**Property Tax: Operating Leases
Schedule 4**

Company Name: ORNI 39 LLC
Division: _____

Instructions:

- (1) List each operating lease for real or personal property. Designate whether the lease is for real or personal property in Col. C.
- (2) For each item in Col. A, complete the requested information in Col. B (if applicable), and Col. C through Col. F.
- (3) The total estimated cost reported in Col. E and Col. F should contain the costs appropriate to real or personal property. For definitions, please refer to Schedule 1 for personal property and Schedule 2 for Improvements.
- (4) Report the Annual Lease Payment in Col. G; the term of the lease in Col. H; and any residual value at the end of the lease term in Col. I.
- (5) Attach additional sheets as necessary.

A	B	C	E	F	G	H	I
Operating Lease Itemized Description	G/L Account No. (if applicable)	Real or Personal Property?	Lessor's Replacement Cost Per Unit	Estimated Total Replacement Cost	Annual Lease payment	Lease Years Remaining	Residual Value
BLM Land Lease (NVN-83966)		Real	27.06	\$ 138,554	\$ 181,853	20	0
BLM Land Lease (NVN-83967)		Real	27.06	\$ 63,324	\$ 181,853	20	0
Private Lease		Real	134.42	\$ 29,573	\$ 163,071	20	0
Grand Total				\$ 231,451			

**Property Tax: Contributions in Aid of Construction
 Schedule 5**

Company Name: ORNI 39 LLC
 Division: _____

Instructions:

- (1) List all contributions in aid of construction (CIAC). CIAC is defined in NAC 361.260 as property which has been contributed to a utility by a prospective customer or which has been constructed by the utility and paid for by the prospective customer for which no reimbursement is required to be made by the utility to the prospective customer as a prerequisite to obtaining service.
- (2) For each item in Col. A, complete the requested information in Col. B (if applicable), and Col. C through Col. F.
- (3) The total estimated cost reported in Col. E and Col. F should contain the costs appropriate to real or personal property. For definitions, please refer to Schedule 1 for personal property and Schedule 2 for Improvements.
- (4) Attach additional sheets as necessary.

A	B	C	D	E	F
Contributions in Aid of Construction (CIAC) Itemized Description	G/L Account No. (if applicable)	Real or Personal Property?	Number of Units	Replacement Cost Per Unit	Estimated Total Replacement Cost
The project meets the exemption requirements of Notice 2001-82					
Grand Total					0

State of Nevada
Renewable Energy Tax Abatements Application
AFN: 14-0312G

Sales and Use Tax
First Year of Eligible Abatement
Schedule 6

Company Name: ORNI 39 LLC
Division: _____

Instructions:

- (1) Column A: List each item of personal property or materials and supplies subject to sales and use tax (please include leases. Refer to NRS Chapter 372 for taxable events.
- (2) Column B: For each item in column A, list applicable account number.
- (3) Column C: List the Facility Owner, Contractor or Subcontractor that will be purchasing the personal property or materials and supplies subject to sales and use tax.
- (4) Column D: List the date the personal property or materials and supplies were purchased.
- (5) Column E: List the date that possession of the personal property or materials and supplies will be taken.
- (6) Column F: List the cost of the personal property or materials and supplies.
- (7) Column G: List the county where possession will be taken and the applicable sales tax rate of that county. Find the appropriate sales/use tax rate on the Department of Taxation's website at <http://tax.state.nv.us>. Then scroll to "Quick Links" and select "Sales/Use Tax Rate Map".
- (8) Column H: Multiply Column F by the Sales Tax Rate in Column G.
- (9) Attach additional sheets as necessary.

A	B	C	D	E	F	G	H
Personal Property or Materials and Supplies Itemized Description	G/L Account No. (if applicable)	Purchased by Facility Owner (FO) Contractor (C) Subcontractor (SC)	Date Purchased	Date of Possession	Total Transaction Cost	County and Applicable Sales Tax Rate	Estimated Sales Tax Paid or to be Paid
OEC Unit		C - ONI				0.071	
Geothermal System		C - ONI/SC				0.071	
Water Cooling System		C - ONI/SC				0.071	
Fire Fighting System		C - ONI/SC				0.071	
Auxiliary System		C - ONI/SC				0.071	
Electrical System		C - ONI/SC				0.071	
Vacuum System/Other Mechanical Equipment		C - ONI/SC				0.071	
Transportation		C - ONI/SC				0.071	
Transmission Line		C - ONI/SC				0.071	
Gathering System		C - ONI/SC				0.071	
Spare Parts		C - ONI/SC				0.071	
Drilling		C - ONI/SC				0.071	
Grand Total							\$ -

State of Nevada
Renewable Energy Tax Abatements Application
AFN: 14-0312G

Sales and Use Tax
Second Year of Eligible Abatement
Schedule 7

Company Name: ORNI 39 LLC

Division: _____

Instructions:

- (1) Column A: List each item of personal property or materials and supplies subject to sales and use tax (please include leases. Refer to NRS Chapter 372 for taxable events).
- (2) Column B: For each item in column A, list applicable account number.
- (3) Column C: List the Facility Owner, Contractor or Subcontractor that will be purchasing the personal property or materials and supplies subject to sales and use tax.
- (4) Column D: List the date the personal property or materials and supplies were purchased.
- (5) Column E: List the date that possession of the personal property or materials and supplies will be taken.
- (6) Column F: List the cost of the personal property or materials and supplies.
- (7) Column G: List the county where possession will be taken and the applicable sales tax rate of that county. Find the appropriate sales/use tax rate on the Department of Taxation's website at <http://tax.state.nv.us>. Then scroll to "Quick Links" and select "Sales/Use Tax Rate Map".
- (8) Column H: Multiply Column F by the Sales Tax Rate in Column G.
- (9) Attach additional sheets as necessary.

A	B	C	D	E	F	G	H
Personal Property or Materials and Supplies Itemized Description	G/L Account No. (if applicable)	Purchased by Facility Owner (FO) Contractor (C) Subcontractor (SC)	Date Purchased	Date of Possession	Total Transaction Cost	County and Applicable Sales Tax Rate	Estimated Sales Tax Paid or to be Paid
Ongoing capital investments		C - ONI				0.071	
Grand Total							\$ -

**Sales and Use Tax
Third Year of Eligible Abatement
Schedule 8**

Company Name: ORNI 39 LLC
Division: _____

Instructions:

- (1) Column A: List each item of personal property or materials and supplies subject to sales and use tax (please include leases. Refer to NRS Chapter 372 for taxable events.
- (2) Column B: For each item in column A, list applicable account number.
- (3) Column C: List the Facility Owner, Contractor or Subcontractor that will be purchasing the personal property or materials and supplies subject to sales and use tax.
- (4) Column D: List the date the personal property or materials and supplies were purchased.
- (5) Column E: List the date that possession of the personal property or materials and supplies will be taken.
- (6) Column F: List the cost of the personal property or materials and supplies.
- (7) Column G: List the county where possession will be taken and the applicable sales tax rate of that county. Find the appropriate sales/use tax rate on the Department of Taxation's website at <http://tax.state.nv.us>. Then scroll to "Quick Links" and select "Sales/Use Tax Rate Map".
- (8) Column H: Multiply Column F by the Sales Tax Rate in Column G.
- (9) Attach additional sheets as necessary.

A	B	C	D	E	F	G	H
Personal Property or Materials and Supplies Itemized Description	G/L Account No. (if applicable)	Purchased by Facility Owner (FO) Contractor (C) Subcontractor (SC)	Date Purchased	Date of Possession	Total Transaction Cost	County and Applicable Sales Tax Rate	Estimated Sales Tax Paid or to be Paid
Ongoing capital investments		C - ONI				0.071	
Grand Total							\$ -

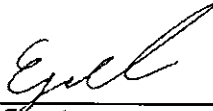
Attestation and Signature

I, Eyal Hen, by signing this Application, I do hereby attest and affirm under penalty of perjury the following:

- (1) I have the legal capacity to submit this Application on behalf of the applicant;
- (2) I have prepared and am personally knowledgeable regarding the contents of this Application; and
- (3) The content of this Application are true, correct, and complete.

Eyal Hen
Name of person authorized for signature:

Director of Finance
Title:


Signature:

March 9, 2014
Date:

State of Nevada
Renewable Energy Tax Abatement Application
AFN:

Confidential - Redacted

This Application contains confidential information: Yes No

If yes, please identify any information in the within Application or documents submitted herewith, which Applicant considers confidential or trade secret information. Further, identify: (1) the applicable statutory authority or agreement preventing public disclosure of the information; and (2) Applicant's rationale underlying non-disclosure of the information or document(s).

Applicant acknowledges that the burden of demonstrating confidentiality or trade secret status lies with the Applicant, and Applicant agrees to defend and indemnify the State and its agencies for honoring such designation. Notwithstanding, Applicant understands that the over-inclusive designation of information or documents as confidential or trade secret may cause the Nevada State Office of Energy to conduct further inquiry of the Applicant into the confidentiality of the information, potentially delaying submission of the Application to the Nevada Energy Director.

Material for which confidentiality is claimed :

As Marked

Basis for claims of confidentiality :

The information redacted contains cost information that is proprietary and its release would benefit competitors of Ormat

State of Nevada
Renewable Energy Tax
Abatement Application

ORNI 39, LLC/Ormat Nevada Inc.
McGinness Hills Geothermal Project
Phase II
Lander County, NV

F. Copy of the PUC Filing

BEFORE THE PUBLIC UTILITIES COMMISSION OF NEVADA

Petition of Nevada Power Company d/b/a NV Energy)
("Nevada Power") requesting a Commission Order that)
provides for the following: (1) A determination,)
pursuant to Nevada Revised Statutes 704.7821, that the)
Third Amendment to the Power Purchase Agreement)
between Nevada Power and ORNI 39, LLC, dated)
November 7, 2013, is just and reasonable; (2))
Confirmation regarding the statutory consequence of a)
finding of justness and reasonableness; and (3))
Deviation from the requirement that Nevada Power)
seek approval of the Third Amendment to the Power)
Purchase Agreement with ORNI 39, LLC through the)
Integrated Resource Planning process.)
_____)

Docket No. 13-11007

At a general session of the Public Utilities
Commission of Nevada, held at its offices
on December 16, 2013.

PRESENT: Chairman Alaina Burtenshaw
Commissioner Rebecca D. Wagner
Commissioner David Noble
Assistant Commission Secretary Breanne Potter

ORDER

The Public Utilities Commission of Nevada ("Commission") makes the following
findings of fact and conclusions of law:

I. INTRODUCTION

On November 8, 2013, Nevada Power Company d/b/a NV Energy ("Nevada Power") filed a Petition with the Commission, designated as Docket No. 13-11007, in which Nevada Power requests a Commission Order that provides for the following: (1) A determination, pursuant to Nevada Revised Statutes 704.7821, that the Third Amendment to the Power Purchase Agreement between Nevada Power and ORNI 39, LLC ("Orni 39") dated November 7, 2013, is just and reasonable; (2) Confirmation regarding the statutory consequence of a finding of justness and reasonableness; and (3) Deviation from the requirement that Nevada Power seek approval of the Third Amendment to the Power Purchase Agreement with Orni 39 through the Integrated Resource Planning process.

II. SUMMARY

The Commission grants the Petition.

REQUEST REVIEW AND APPROVAL ROUTING

BY: AP

DRAFT ON 12/20/13 AT 2:00 PM

VIEWED & APPROVED BY:	DATE:
<input type="checkbox"/> ADMIN / ASST (_____) _____	____/____/____
<input checked="" type="checkbox"/> COMM / CHAIRMAN <u>GIN</u> _____	<u>12/20/13</u>
<input type="checkbox"/> SECRETARY / ASST. SEC. _____	____/____/____
<input type="checkbox"/> OTHER (_____) _____	____/____/____

III. PROCEDURAL HISTORY

- On November 8, 2013, Nevada Power filed the Petition. On December 9, 2013, Nevada Power filed an amendment to the Petition, retracting its request for confidential treatment of Exhibit 18 and submitting an unredacted version for inclusion in the public version of the filing.
- Nevada Power filed the Petition pursuant to the Nevada Revised Statutes (“NRS”) and the Nevada Administrative Code (“NAC”), Chapters 703 and 704, including but not limited to NAC 703.540.
- On November 18, 2013, the Commission issued a Notice of Petition.
- On December 11, 2013, the Regulatory Operations Staff (“Staff”) of the Commission and the Attorney General’s Bureau of Consumer Protection (“BCP”) filed comments. Ormat Nevada, Inc. (“Ormat”) filed a Petition for Leave to Intervene and Comments.
- On December 13, 2013, the Commission’s Office of General Counsel (“General Counsel”) filed a briefing memorandum.

IV. PETITION

Petitioner’s Request

i. Nevada Power requests that the Commission determine, under NRS 704.7821, that the Third Amendment to the Orni 39 Power Purchase Agreement (“Third Amendment”) is just and reasonable.

1. Nevada Power requests that the Commission review and approve the Third Amendment.
2. Nevada Power states that it recently entered into the Third Amendment regarding the sale of electricity generated at Orni 39’s McGinness Hills geothermal generating facility (the “Facility”). Nevada Power provides relevant history regarding the original Long Term Portfolio Energy Credit and Renewable Purchased Power Agreement and two subsequent (now previous) amendments. Nevada Power states that this Third Amendment allows for expansion of the Facility. Nevada Power requests expedited treatment of the Petition because “the savings available under the Third Amendment have fixed deadlines that limit their availability after specific dates.”

3. Nevada Power has concurrently agreed to the termination of the Dixie Meadows Long-Term Portfolio Energy Credit and Renewable Power Purchase Agreement (“Dixie Meadows Agreement”) with Orni 32, LLC (“Orni 32”), including a transaction payment to Nevada Power. Nevada Power explains that the substitution of the Third Amendment, including the purchase of additional power expected from the expansion of the Facility, will cost Nevada Power’s ratepayers less than the Orni 32 contract would have, while replacing approximately the equivalent amount of power called for by the Orni 32 contract and providing equivalent benefits in terms of creating jobs and environmental impact. Nevada Power states that the impact to the supply and resource plan of this substitution is immaterial and will result in a supply plan that is more accurate than would the termination of the Dixie Meadows Agreement alone.

ii. Nevada Power requests that the Commission confirm the statutory consequence of a finding of justness and reasonableness.

4. Nevada Power requests that the Commission’s Order “reflect the statutory consequence of a finding of just and reasonableness, namely, that the ‘contract and its terms shall be deemed to be a prudent investment and the utility provider may recover all just and reasonable costs associated with the contract.’ NRS 704.7821(2)(c)(2).”

iii. Nevada Power requests that the Commission grant authority to deviate from the requirement that Nevada Power seek approval of the Third Amendment through the Integrated Resource Plan (“IRP”) process.

5. Nevada Power requests that the Commission permit it to seek review of the Third Amendment through this Petition instead of by providing this information for Commission review and approval through the IRP process pursuant to NAC 704.8885(1). Rather, Nevada Power requests that the Commission deviate from the regulations and review the Third Amendment “directly pursuant to statutory authority under NRS 704.7821(7).”

///

Staff's Comments

6. Staff recommends that the Commission grant the Petition, but notes that there are also potential benefits to denying it.

7. Staff states that Purchase Power Agreements generally should be evaluated in IRPs. The relief requested here would take the Third Amendment out of that process. In this case, Staff believes that it is reasonable and in the public interest to deviate from the requirement that the Third Amendment be evaluated in the context of an IRP. Staff states that because the power and renewable portfolio credits being substituted for the already-approved Dixie Meadows Agreement are identical, Nevada Power's supply plan need not be adjusted. Further, the cost savings associated with the substitution will provide a measureable benefit to Nevada Power's customers.

8. Staff enumerates the benefits of granting the Petition, including the \$2.6 million termination payment associated with the Dixie Meadows Agreement that would otherwise not be due, the reduction in costs associated with the existing McGinness Hills facility and planned addition, and the fact that the additional facility at McGinness Hills will not require the network upgrades that Dixie Meadows would have required.

9. Staff also notes that there could be benefits to denying the Petition. Staff points out that if the petition were denied, the McGinness Hills addition would likely participate in the upcoming Request for Proposals that Nevada Power plans to release in 2014 pursuant to Senate Bill 123, and if the Dixie Meadows plant does not go forward, approximately 30 megawatts of capacity on the One Nevada transmission line ("ON Line") would be available to create income to offset the cost of ON Line for ratepayers. Last, Staff notes that this type of petition process for resource planning decisions is irregular, the switching of renewable resources is troubling,

and the finding that this type of investment is prudent warrants a more thorough and transparent process.

Ormat's Comments

10. Ormat requests leave to intervene as a party in this proceeding and provides information relative to its direct and substantial interest in the proceeding pursuant to NAC 703.580(2)(b). Ormat notes that the Petition will be deemed denied by operation of law if not acted upon by the Commission before the 60-day deadline in NAC 703.541(3). Should the Commission wish to set this for further proceedings, Ormat requests an expeditious timeline to allow for resolution of the Petition in early 2014.

11. Ormat asserts that granting the Petition is in the public interest. Ormat explains that the Dixie Meadows project has experienced delays related to permitting issues, but continues to be developed. Ormat further explains that the McGinness Hills project has proven to be an excellent resource.

12. Ormat explains that when it suggested a simple change to the Dixie Meadows Agreement to change the location of the project, Nevada Power insisted that such a change incorporate meaningful benefits to Nevada Power's ratepayers. As a result of Nevada Power's consideration for ratepayers and Ormat's willingness to pass on savings from certain efficiencies, Ormat asserts that the benefits to Nevada Power's ratepayers are substantial.

BCP's Comments

13. BCP supports Nevada Power's request in the Petition. BCP notes the many benefits to Nevada Power's customers of the relief requested in the Petition. BCP states that it would not oppose Commission action setting the Petition for further proceedings if the Commission requires more information.

V. COMMISSION DISCUSSION AND FINDINGS

14. The Commission finds that it is in the public interest to grant the Petition. While it is unusual to grant this type of request through the Petition process, and it is less transparent than the IRP process would be, the relief requested, as stated in the Petition, is straightforward, and the savings available for the addition at McGinness Hills have been represented as time sensitive.

15. The Commission finds that the substitution of the Third Amendment for the Dixie Meadows Agreement as described in the Petition is acceptable. The substitution of the Third Amendment for the Dixie Meadows agreement has the effect, as Staff states, of maintaining already approved amounts of power and renewable portfolio credits so that Nevada Power's supply plan need not be adjusted. Further, the cost savings associated with the substitution will provide a measureable benefit to Nevada Power's customers. Staff has made a thorough investigation of the Petition and recommends granting it, and BCP and Ormat also support granting the relief requested.

16. The Commission finds that the deviation from the requirement to review the Third Amendment in an IRP (found in NAC 704.8885) is permissible pursuant to NAC 704.0097, as there appears to be good cause for the deviation, the deviation is in the public interest, and it is not contrary to statute. The Commission may review the Third Amendment pursuant to its statutory authority in NRS 704.7821(7)¹, as requested by Nevada Power. No commenter took

¹ NRA 704.7821(7) states:

The Commission shall adopt regulations that establish:

(a) Standards for the determination of just and reasonable terms and conditions for the renewable energy contracts and energy efficiency contracts that a provider must enter into to comply with its portfolio standard.

(b) Methods to classify the financial impact of each long-term renewable energy contract and energy efficiency contract as an additional imputed debt of a utility provider. The regulations must allow the utility provider to propose an amount to be added to the cost of the contract, at the time the contract is approved by the Commission, equal to a compensating component in the capital

issue with this proposal.

17. The Commission finds, based upon the representations in the Petition and in comments, that the Third Amendment and its terms shall be deemed to be a prudent investment and that the utility provider may recover all just and reasonable costs associated with the Third Amendment, as would be the case pursuant to NRS 704.7821(2)(c)(2)² if the Third Amendment had been reviewed and accepted through the normal IRP process.

THEREFORE, it is hereby ORDERED that:

1. The Petition of Nevada Power Company d/b/a NV Energy is GRANTED, as set forth in this Order.

///

///

///

///

///

///

///

///

structure of the utility provider. In evaluating any proposal made by a utility provider pursuant to this paragraph, the Commission shall consider the effect that the proposal will have on the rates paid by the retail customers of the utility provider.

² NRS 704.7821(2)(c) states:

If the provider acquires or saves electricity from a portfolio energy system or efficiency measure pursuant to a renewable energy contract or energy efficiency contract with another party:


(1) The term of the contract must be not less than 10 years, unless the other party agrees to a contract with a shorter term; and

(2) The terms and conditions of the contract must be just and reasonable, as determined by the Commission. If the provider is a utility provider and the Commission approves the terms and conditions of the contract between the utility provider and the other party, the contract and its terms and conditions shall be deemed to be a prudent investment and the utility provider may recover all just and reasonable costs associated with the contract.

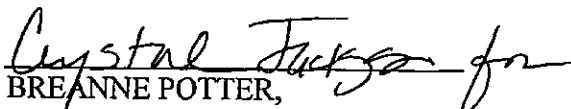
2. The Commission may correct any errors that occurred in the drafting or issuance of this Order without further proceedings.

By the Commission,


ALAINA BURTENSRAW, Chairman


REBECCA D. WAGNER, Commissioner

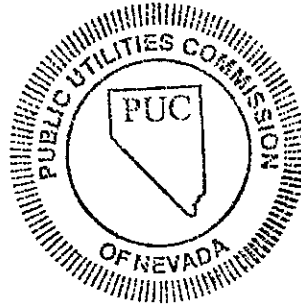

DAVID NOBLE, Commissioner

Attest: 
BREANNE POTTER,
Assistant Commission Secretary

Dated: Carson City, Nevada

12-23-13

(SEAL)



PUCN - Docket Routing and Status Report

Docket: 13-11007

PGN - UEL - NPC

Applicant: NEVADA POWER COMPANY
 NV ENERGY
 PO BOX 98910
 LAS VEGAS

NV 89151-0001

Applicant's Att/Rep: DOUGLAS BROOKS

with: NEVADA POWER COMPANY

Joint Applicant Name:

Atty/Rep:

with:

Narrative: Petition of Nevada Power Company d/b/a NV Energy ("Nevada Power") requesting a Commission Order that provides for the following: (1) A determination, pursuant to Nevada Revised Statutes 704.7821, that the Third Amendment to the Power Purchase Agreement between Nevada Power and ORNI39, LLC, dated November 7, 2013, is just and reasonable; (2) Confirmation regarding the statutory consequence of a finding of justness and reasonableness; and (3) Deviation from the requirement that Nevada Power seek approval of the Third Amendment to the Power Purchase Agreement with ORNI39, LLC through the Integrated Resource Planning process.

<i>Division</i>	<i>ACT</i>	<i>COR</i>	<i>Assigned to:</i>
Commission	<input type="checkbox"/>	<input type="checkbox"/>	
Policy Advisor	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Candelaria
General Counsel	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Penrose-Levig
Staff Counsel	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Crano
Consumer	<input type="checkbox"/>	<input type="checkbox"/>	
Financial Analysis	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Resource and Market	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Railroad Safety	<input type="checkbox"/>	<input type="checkbox"/>	
Engineering	<input type="checkbox"/>	<input checked="" type="checkbox"/>	

Initial assignment date is the "Date Distributed". If a Division assignment changes, the date assigned will be in the comments section.

General Information

Status:	CLOSED
Date Filed:	11/8/2013
Fee:	\$50.00
Receipt:	13110899363929
Deemed App:	1/7/2014
Date Distributed:	11/13/2013
Date Noticed:	11/18/2013
Protest Due:	12/11/2013

Closing Information

Completed:	12/16/2013
Decision:	Granted
Date of Order:	12/23/2013
Effective Date:	
Date File Closed:	1/10/2014

Comments:

11/19/13: Caption updated per LCM.
 LCM to Notice.

Narrative History for Docket Number 13-11007

As of: 1/10/2014

Date:	Narrative:	DocID:	Notes
1/10/2014	Docket closed.		Closing Report
12/23/2013	Order issued - Petition granted as set forth in the Order.	33224	Granted
12/23/2013	Service list for Order.	33223	Order
12/16/2013	Agenda. Order to issue granting the petition.		
12/13/2013	Briefing memo filed.	33018	PUC
12/11/2013	BCP filed Comments.	32950	BCP/Consumer Protection
12/11/2013	Ormat Nevada filed Petition for Leave to Intervene and Comments.	32949	Ormat Nevada
12/11/2013	Staff filed Comments.	32941	Staff
12/9/2013	NPC filed letter withdrawing request for confidential treatment of Exhibit 18 of the Third Amendment with an unredacted copy of Exhibit 18.	32900	Nevada Power Company
12/9/2013	Affidavits for Notice of Petition dated 11/18/13 filed.	32879	Petition
11/18/2013	Service list for Notice of Petition.	32475	Notice
11/18/2013	Letter from PUC regarding publication of Notice.	32463	PUC Notice Letter
11/18/2013	Notice of Petition issued.	32462	Petition
11/8/2013	Confidential portion of NPC petition forwarded to General Counsel.	32204	Nevada Power Company Confidential
11/8/2013	Petition filed.	32200	Nevada Power Company

State of Nevada
Renewable Energy Tax
Abatement Application

ORNI 39, LLC/Ormat Nevada Inc.
McGinness Hills Geothermal Project
Phase II
Lander County, NV

G. Copy of the PPA

Confidential

State of Nevada
Renewable Energy Tax
Abatement Application

ORNI 39, LLC/Ormat Nevada Inc.
McGinness Hills Geothermal Project
Phase II
Lander County, NV

H. Annual Reports
Confidential

State of Nevada
Renewable Energy Tax
Abatement Application

ORNI 39, LLC/Ormat Nevada Inc.
McGinness Hills Geothermal Project
Phase II
Lander County, NV

I. McGinness Hills, Phase I Property
Tax Assesment

(not included)
by GROE

State of Nevada
Renewable Energy Tax
Abatement Application

ORNI 39, LLC/Ormat Nevada Inc.
McGinness Hills Geothermal Project
Phase II
Lander County, NV

J. Copy of Business License

SECRETARY OF STATE



NEVADA STATE BUSINESS LICENSE

ORNI 39 LLC

Nevada Business Identification # NV20091485532

Expiration Date: October 31, 2014

In accordance with Title 7 of Nevada Revised Statutes, pursuant to proper application duly filed and payment of appropriate prescribed fees, the above named is hereby granted a Nevada State Business License for business activities conducted within the State of Nevada.

This license shall be considered valid until the expiration date listed above unless suspended or revoked in accordance with Title 7 of Nevada Revised Statutes.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed the Great Seal of State, at my office on March 11, 2014



[Signature]
ROSS MILLER
Secretary of State

This document is not transferable and is not issued in lieu of any locally-required business license, permit or registration.

Please Post in a Conspicuous Location

**You may verify this Nevada State Business License
online at www.nvsos.gov under the Nevada Business Search.**